WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 085 - 10551 County Ritchie District Union
Quad Pullman 7.5' Pad Name Minear Field/Pool Name -----
Farm name Louis Daniel Easterday Revocable Living Trust Well Number Elliott Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4338890m Easting 503611m
Landing Point of Curve Northing 4338719m Easting 502878m
Bottom Hole Northing 4343133m Easting 501369m

Elevation (ft) 1097' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

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Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 3/13/2025 Date drilling commenced 4/13/2025 Date drilling ceased 7/25/2025
Date completion activities began 8/19/2025 Date completion activities ceased 10/13/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 757' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1522' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

Reviewed

09/04/2026

API 47- 085 - 10551 Farm name Louis Daniel Easterday Revocable Living Trust Well number Elliott Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	861'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3435'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	22724'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6907'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	243 sx	15.6	1.18	287	0'	8 Hrs.
Surface	Class A	704 sx	15.6	1.19	838	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1157 sx	15.6	1.18	1365	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	4109 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.26 (Tail)	5177	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 22,724' MD, 6,374' TVD (BHL), 6,374' TVD (Deepest Point Drilled) Loggers TD (ft) 22,694' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6,110'

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Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ■ No Conventional Sidewall Were cuttings collected ☐ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No DETAILS

WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED N/A

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API 47- 085 - 10551 Farm name Louis Daniel Easterday Revocable Living Trust Well number Elliott Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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API 47- 085 - 10551 Farm name Louis Daniel Easterday Revocable Living Trust Well number Elliott Unit 1H

PRODUCING FORMATION(S)	DEPTHS			
Marcellus	6,299' (TOP)	TVD	7,130' (TOP)	MD

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 16,925.68 mcfpd Oil 242.86 bpd NGL --- bpd Water 949.11 bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)

*PLEASE SEE ATTACHED EXHIBIT 3

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Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe St City Houston State TX Zip 77056

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Stefan Gaspar Telephone 303-357-6959
Signature _____ Title Permitting Agent Date _____

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/04/2026
8-12-2026

API 47-085-10551 Farm Name Louis Daniel Easterday Revocable Living Trust Well Number Elliott Unit 1H

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	8/19/2025	22648	22674	36	Marcellus
2	8/19/2025	22446.72727	22616.4545	36	Marcellus
3	8/20/2025	22245.45455	22415.1818	36	Marcellus
4	8/20/2025	22044.18182	22213.9091	36	Marcellus
5	8/20/2025	21842.90909	22012.6364	36	Marcellus
6	8/21/2025	21641.63636	21811.3636	36	Marcellus
7	8/21/2025	21440.36364	21610.0909	36	Marcellus
8	8/22/2025	21239.09091	21408.8182	36	Marcellus
9	8/22/2025	21037.81818	21207.5455	36	Marcellus
10	8/23/2025	20836.54545	21006.2727	36	Marcellus
11	8/23/2025	20635.27273	20805	36	Marcellus
12	8/24/2025	20434	20603.7273	36	Marcellus
13	8/24/2025	20232.72727	20402.4545	36	Marcellus
14	8/24/2025	20031.45455	20201.1818	36	Marcellus
15	8/25/2025	19830.18182	19999.9091	36	Marcellus
16	8/25/2025	19628.90909	19798.6364	36	Marcellus
17	8/25/2025	19427.63636	19597.3636	36	Marcellus
18	8/26/2025	19226.36364	19396.0909	36	Marcellus
19	8/26/2025	19025.09091	19194.8182	36	Marcellus
20	8/27/2025	18823.81818	18993.5455	36	Marcellus
21	8/27/2025	18622.54545	18792.2727	36	Marcellus
22	8/28/2025	18421.27273	18591	36	Marcellus
23	8/28/2025	18220	18389.7273	36	Marcellus
24	8/28/2025	18018.72727	18188.4545	36	Marcellus
25	8/29/2025	17817.45455	17987.1818	36	Marcellus
26	8/29/2025	17616.18182	17785.9091	36	Marcellus
27	8/29/2025	17414.90909	17584.6364	36	Marcellus
28	8/30/2025	17213.63636	17383.3636	36	Marcellus
29	8/30/2025	17012.36364	17182.0909	36	Marcellus
30	8/30/2025	16811.09091	16980.8182	36	Marcellus
31	8/31/2025	16609.81818	16779.5455	36	Marcellus
32	8/31/2025	16408.54545	16578.2727	36	Marcellus
33	8/31/2025	16207.27273	16377	36	Marcellus
34	9/1/2025	16006	16175.7273	36	Marcellus
35	9/1/2025	15804.72727	15974.4545	36	Marcellus
36	9/2/2025	15603.45455	15773.1818	36	Marcellus
37	9/2/2025	15402.18182	15571.9091	36	Marcellus
38	9/2/2025	15200.90909	15370.6364	36	Marcellus
39	9/3/2025	14999.63636	15169.3636	36	Marcellus
40	9/3/2025	14798.36364	14968.0909	36	Marcellus
41	9/3/2025	14597.09091	14766.8182	36	Marcellus
42	9/4/2025	14395.81818	14565.5455	36	Marcellus
43	9/4/2025	14194.54545	14364.2727	36	Marcellus
44	9/4/2025	13993.27273	14163	36	Marcellus
45	9/5/2025	13792	13961.7273	36	Marcellus
46	9/5/2025	13590.72727	13760.4545	36	Marcellus
47	9/6/2025	13389.45455	13559.1818	36	Marcellus
48	9/6/2025	13188.18182	13357.9091	36	Marcellus
49	9/6/2025	12986.90909	13156.6364	36	Marcellus
50	9/7/2025	12785.63636	12955.3636	36	Marcellus
51	9/7/2025	12584.36364	12754.0909	36	Marcellus
52	9/7/2025	12383.09091	12552.8182	36	Marcellus
53	9/8/2025	12181.81818	12351.5455	36	Marcellus
54	9/8/2025	11980.54545	12150.2727	36	Marcellus
55	9/8/2025	11779.27273	11949	36	Marcellus
56	9/9/2025	11578	11747.7273	36	Marcellus
57	9/9/2025	11376.72727	11546.4545	36	Marcellus
58	9/10/2025	11175.45455	11345.1818	36	Marcellus
59	9/10/2025	10974.18182	11143.9091	36	Marcellus
60	9/10/2025	10772.90909	10942.6364	36	Marcellus
61	9/11/2025	10571.63636	10741.3636	36	Marcellus
62	9/11/2025	10370.36364	10540.0909	36	Marcellus
63	9/11/2025	10169.09091	10338.8182	36	Marcellus
64	9/12/2025	9967.818182	10137.5455	36	Marcellus
65	9/12/2025	9766.545455	9936.27273	36	Marcellus
66	9/13/2025	9565.272727	9735	36	Marcellus
67	9/13/2025	9364	9533.72727	36	Marcellus
68	9/13/2025	9162.727273	9332.45455	36	Marcellus
69	9/14/2025	8961.454545	9131.18182	36	Marcellus
70	9/14/2025	8760.181818	8929.90909	36	Marcellus
71	9/14/2025	8558.909091	8728.63636	36	Marcellus
72	9/15/2025	8357.636364	8527.36364	36	Marcellus
73	9/15/2025	8156.363636	8326.09091	36	Marcellus
74	9/16/2025	7955.090909	8124.81818	36	Marcellus
75	9/16/2025	7753.818182	7923.54545	36	Marcellus
76	9/16/2025	7552.545455	7722.27273	36	Marcellus
77	9/17/2025	7351.272727	7521	36	Marcellus
78	9/17/2025	7150	7319.72727	36	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	8/19/2025	10368	10368	8444	4962	125240	3798.5714	N/A
2	8/19/2025	10360	10360	5347	4319	418940	7335.7143	N/A
3	8/20/2025	10451	10451	5345	4094	415200	7326.1905	N/A
4	8/20/2025	10167	10167	6015	3561	408140	7319.0476	N/A
5	8/20/2025	10749	10749	6596	4114	416660	7309.5238	N/A
6	8/21/2025	10327	10327	5990	3271	406960	7300	N/A
7	8/21/2025	10454	10454	5837	4090	408960	7292.8571	N/A
8	8/22/2025	9636	9636	5652	2908	414040	7283.3333	N/A
9	8/22/2025	10420	10420	5576	4288	409260	7276.1905	N/A
10	8/23/2025	10135	10135	5780	3438	416160	7266.6667	N/A
11	8/23/2025	10118	10118	3650	3453	411480	7257.1429	N/A
12	8/24/2025	10114	10114	5668	4296	414920	7250	N/A
13	8/24/2025	10005	10005	4872	3451	400820	7242.8571	N/A
14	8/24/2025	10123	10123	4199	4579	410520	7233.3333	N/A
15	8/25/2025	10501	10501	4992	4800	411960	7223.8095	N/A
16	8/25/2025	10438	10438	6517	4202	408660	7216.6667	N/A
17	8/25/2025	9855	9855	5233	4347	409700	7207.1429	N/A
18	8/26/2025	9803	9803	5976	3744	402300	7200	N/A
19	8/26/2025	9942	9942	4835	3886	411780	7190.4762	N/A
20	8/27/2025	10336	10336	6156	4174	411420	7180.9524	N/A
21	8/27/2025	9971	9971	7014	4269	413700	7173.8095	N/A
22	8/28/2025	9690	9690	6985	4358	410620	7164.2857	N/A
23	8/28/2025	9872	9872	7370	4321	414620	7157.1429	N/A
24	8/28/2025	10021	10021	4704	4119	410020	7147.619	N/A
25	8/29/2025	9914	9914	6247	4062	418300	7138.0952	N/A
26	8/29/2025	9943	9943	7259	3900	412520	7130.9524	N/A
27	8/29/2025	10093	10093	5792	4199	414780	7121.4286	N/A
28	8/30/2025	9851	9851	7154	3766	416280	7114.2857	N/A
29	8/30/2025	9854	9854	5800	3893	417380	7104.7619	N/A
30	8/30/2025	10399	10399	6190	3655	410900	7095.2381	N/A
31	8/31/2025	10122	10122	5975	3592	417520	7088.0952	N/A
32	8/31/2025	9500	9500	5737	3537	410820	7080.9524	N/A
33	8/31/2025	9565	9565	6103	3897	410960	7071.4286	N/A
34	9/1/2025	9619	9619	4674	3903	411120	7061.9048	N/A
35	9/1/2025	9820	9820	4706	3996	411740	7054.7619	N/A
36	9/2/2025	9799	9799	6415	3856	412640	7045.2381	N/A
37	9/2/2025	9285	9285	4847	3760	415080	7038.0952	N/A
38	9/2/2025	8977	8977	4767	3894	411200	7028.5714	N/A
39	9/3/2025	9347	9347	4975	4075	396840	7019.0476	N/A
40	9/3/2025	9068	9068	4441	3395	414180	7011.9048	N/A
41	9/3/2025	9636	9636	5425	4146	414660	7002.381	N/A
42	9/4/2025	8477	8477	5199	3895	412540	6995.2381	N/A
43	9/4/2025	9557	9557	5004	4021	414680	6985.7143	N/A
44	9/4/2025	8757	8757	6466	3695	414720	6976.1905	N/A
45	9/5/2025	8958	8958	4296	3941	412020	6969.0476	N/A
46	9/5/2025	8801	8801	4640	4059	412260	6959.5238	N/A
47	9/6/2025	8428	8428	6227	3526	411460	6952.381	N/A
48	9/6/2025	8769	8769	4579	3681	413920	6942.8571	N/A
49	9/6/2025	8707	8707	7259	3637	411220	6933.3333	N/A
50	9/7/2025	8448	8448	6922	3604	411620	6926.1905	N/A
51	9/7/2025	8531	8531	3893	3556	414000	6916.6667	N/A
52	9/7/2025	8547	8547	6829	3679	414900	6909.5238	N/A
53	9/8/2025	8633	8633	7207	3674	415060	6900	N/A
54	9/8/2025	8648	8648	5248	3242	416220	6890.4762	N/A
55	9/8/2025	8690	8690	5362	3765	417920	6883.3333	N/A
56	9/9/2025	8235	8235	4655	4112	416800	6880.9524	N/A
57	9/9/2025	8476	8476	6068	4015	414000	6876.1905	N/A
58	9/10/2025	8369	8369	5826	3464	413580	6871.4286	N/A
59	9/10/2025	8929	8929	5503	3956	412840	6866.6667	N/A
60	9/10/2025	8906	8906	6370	3191	415780	6861.9048	N/A
61	9/11/2025	8460	8460	4928	4869	409960	6859.5238	N/A
62	9/11/2025	7968	7968	5313	3975	413960	6854.7619	N/A
63	9/11/2025	7992	7992	6053	3538	410860	6850	N/A
64	9/12/2025	7979	7979	6269	4075	412700	6845.2381	N/A
65	9/12/2025	7464	7464	4526	3649	414340	6840.4762	N/A
66	9/13/2025	8090	8090	3981	4063	413020	6838.0952	N/A
67	9/13/2025	8007	8007	5271	4045	413900	6833.3333	N/A
68	9/13/2025	7844	7844	4214	3728	410400	6828.5714	N/A
69	9/14/2025	7872	7872	4298	3747	407340	6823.8095	N/A
70	9/14/2025	7869	7869	5893	4423	404800	6819.0476	N/A
71	9/14/2025	7901	7901	4516	3753	407700	6816.6667	N/A
72	9/15/2025	7699	7699	6644	3960	410020	6811.9048	N/A
73	9/15/2025	7655	7655	6974	4025	410520	6807.1429	N/A
74	9/16/2025	7613	7613	4101	3446	411340	6802.381	N/A
75	9/16/2025	7824	7824	6331	4167	408260	6797.619	N/A
76	9/16/2025	7695	7695	5140	3417	415060	6795.2381	N/A
77	9/17/2025	8101	8101	3969	4129	403640	6790.4762	N/A
78	9/17/2025	8578	8578	6248	3674	418700	6785.7143	N/A
	AVERAGE	**9,181.1**	**9,181**	**5,609**	**3,897**	**31,861,060**	**544,858**	0

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Claystone, com SS, tr Sltst	874	924	874	924
Claystone, occ LS, rr Sltst	924	1,024	924	1,024
Sandstone, occ Sltst, rr Coal, tr LS	1,024	1,124	1,024	1,124
Sandstone, tr Sltst, tr Coal	1,074	1,174	1,074	1,174
Sandstone, occ Sltst, tr Coal	1,124	1,174	1,124	1,174
Sandstone, com Sltst, tr Shale	1,174	1,224	1,174	1,224
Sandstone, com Sltst	1,224	1,274	1,224	1,274
Sandstone, tr Sltst	1,274	1,424	1,274	1,424
Siltstone, occ Sandstone	1,424	1,524	1,424	1,524
Siltstone, occ Shale, tr Sandstone	1,524	1,574	1,524	1,574
Siltstone, occ Shale, tr coal, tr SS	1,574	1,674	1,574	1,674
Sandstone, tr Shale	1,674	1,724	1,674	1,724
Sandstone, tr Siltstone	1,724	1,824	1,724	1,824
Sandstone, Siltstone	1,824	1,924	1,824	1,924
Limestone, Silty Sandstone	1,924	1,905	1,924	1,949
Big Lime	1,931	2,660	1,949	2,815
Fifty Foot Sandstone	2,660	2,702	2,789	2,861
Gordon	2,702	2,908	2,835	3,091
Fifth Sandstone	2,908	3,334	3,065	3,564
Bayard	3,334	3,843	3,538	4,141
Speechley	3,843	4,098	4,115	4,432
Balltown	4,098	4,523	4,406	4,915
Bradford	4,523	4,848	4,889	5,278
Benson	4,848	5,120	5,252	5,582
Alexander	5,120	6,150	5,556	6,806
Sycamore	5977	6124	6579	6780
Middlesex	6124	6221	6780	6964
Burkett	6221	6251	6964	7039
Tully	6251	6273	7039	7104
Marcellus	6273	NA	7104	NA

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Environmental Protection

09/04/2026

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	08/19/2025
Job End Date:	09/17/2025
State:	West Virginia
County:	Ritchie
API Number:	47-085-10551-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Elliott Unit 1H
Latitude:	39.199395
Longitude:	-80.958161
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6328
Total Base Water Volume (gal)*:	24028074
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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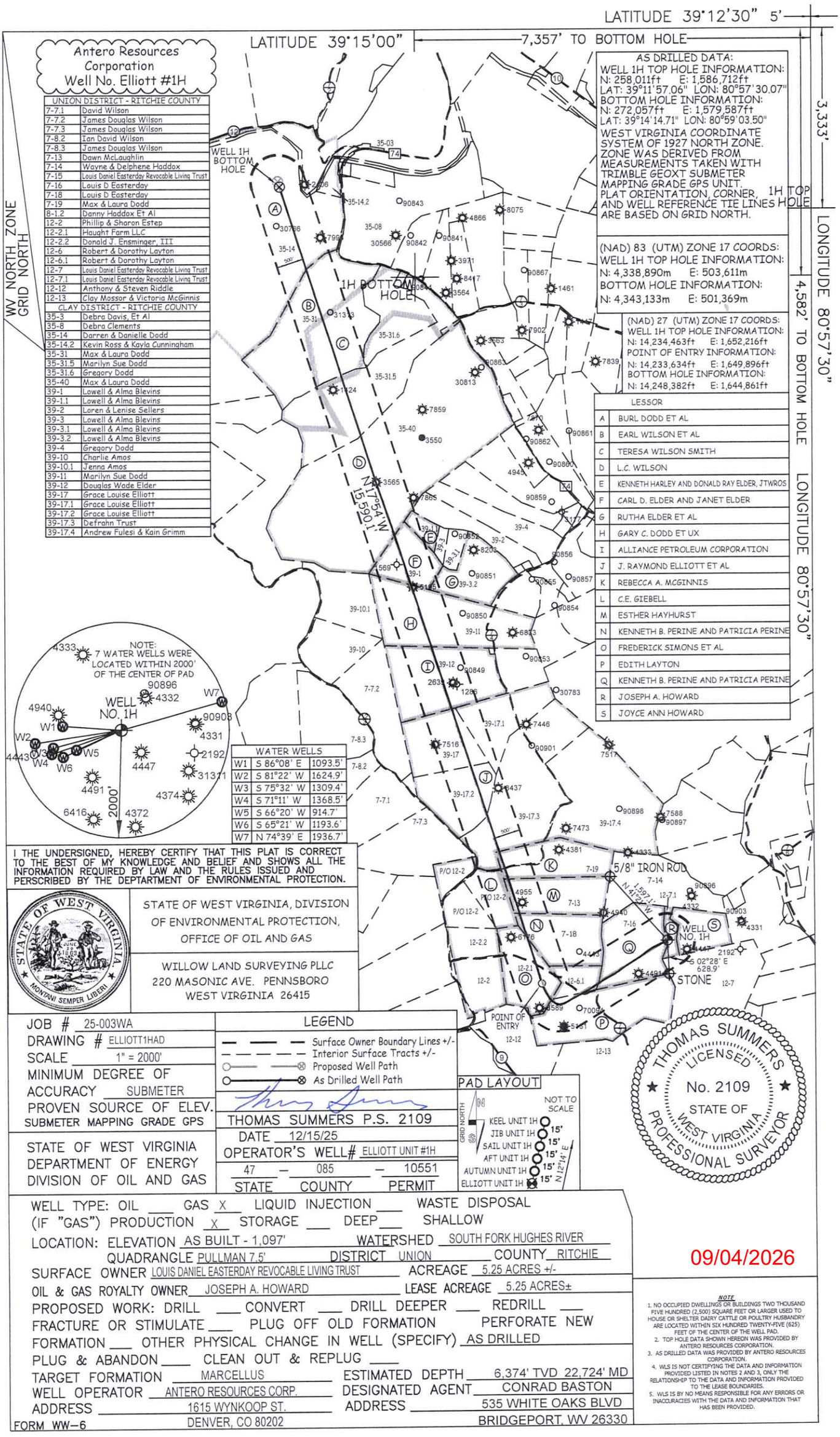
Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.92173	
			Crystalline Silica	14808-60-7	99.90000	13.68432	
			Water	7732-18-5	85.00000	0.26196	
			Hydrochloric Acid	7647-01-0	15.00000	0.04623	
			Aluminum Oxide	1344-28-1	0.10000	0.01370	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00797	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00732	
			Water	7732-18-5	90.00000	0.00731	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00620	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00620	
			Guar gum	9000-30-0	50.00000	0.00610	
			Ammonium Persulfate	7727-54-0	89.00000	0.00363	
			Water	7732-18-5	15.00000	0.00232	
			Glutaraldehyde	111-30-8	20.00000	0.00162	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00159	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00077	
			Trade Secret	Proprietary	5.00000	0.00061	
			Trade Secret	Proprietary	3.00000	0.00037	
			Trade Secret	Proprietary	3.00000	0.00037	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00024	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00024	
			Ethylene glycol	107-21-1	45.00000	0.00013	
			Glycol Ether EB	111-76-2	45.00000	0.00013	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00004	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

09/04/2026



UNION DISTRICT - RITCHIE COUNTY	
7-7.1	David Wilson
7-7.2	James Douglas Wilson
7-7.3	James Douglas Wilson
7-8.2	Ian David Wilson
7-8.3	James Douglas Wilson
7-13	Dawn McLaughlin
7-14	Wayne & Delphene Haddox
7-15	Louis Daniel Easterday Revocable Living Trust
7-16	Louis D Easterday
7-18	Louis D Easterday
7-19	Max & Laura Dodd
8-1.2	Danny Haddox Et Al
12-2	Phillip & Sharon Estep
12-2.1	Haught Farm LLC
12-2.2	Donald J. Ensminger, III
12-6	Robert & Dorothy Layton
12-6.1	Robert & Dorothy Layton
12-7	Louis Daniel Easterday Revocable Living Trust
12-7.1	Louis Daniel Easterday Revocable Living Trust
12-12	Anthony & Steven Riddle
12-13	Clay Mossor & Victoria McGinnis
CLAY DISTRICT - RITCHIE COUNTY	
35-3	Debra Davis, Et Al
35-8	Debra Clements
35-14	Darren & Danielle Dodd
35-14.2	Kevin Ross & Kayla Cunningham
35-31	Max & Laura Dodd
35-31.5	Marilyn Sue Dodd
35-31.6	Gregory Dodd
35-40	Max & Laura Dodd
39-1	Lowell & Alma Blevins
39-1.1	Lowell & Alma Blevins
39-2	Loren & Lenise Sellers
39-3	Lowell & Alma Blevins
39-3.1	Lowell & Alma Blevins
39-3.2	Lowell & Alma Blevins
39-4	Gregory Dodd
39-10	Charlie Amos
39-10.1	Jenna Amos
39-11	Marilyn Sue Dodd
39-12	Douglas Wade Elder
39-17	Grace Louise Elliott
39-17.1	Grace Louise Elliott
39-17.2	Grace Louise Elliott
39-17.3	Defrahn Trust
39-17.4	Andrew Fulesi & Kain Grimm

LESSOR	
A	BURL DODD ET AL
B	EARL WILSON ET AL
C	TERESA WILSON SMITH
D	L.C. WILSON
E	KENNETH HARLEY AND DONALD RAY ELDER, JTWROS
F	CARL D. ELDER AND JANET ELDER
G	RUTHA ELDER ET AL
H	GARY C. DODD ET UX
I	ALLIANCE PETROLEUM CORPORATION
J	J. RAYMOND ELLIOTT ET AL
K	REBECCA A. MCGINNIS
L	C.E. GIEBELL
M	ESTHER HAYHURST
N	KENNETH B. PERINE AND PATRICIA PERINE
O	FREDERICK SIMONS ET AL
P	EDITH LAYTON
Q	KENNETH B. PERINE AND PATRICIA PERINE
R	JOSEPH A. HOWARD
S	JOYCE ANN HOWARD

WATER WELLS		
W1	S 86°08' E	1093.5'
W2	S 81°22' W	1624.9'
W3	S 75°32' W	1309.4'
W4	S 71°11' W	1368.5'
W5	S 66°20' W	914.7'
W6	S 65°21' W	1193.6'
W7	N 74°39' E	1936.7'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 25-003WA
DRAWING # ELLIOTT1HAD
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Proposed Well Path
As Drilled Well Path

THOMAS SUMMERS P.S. 2109
DATE 12/15/25
OPERATOR'S WELL# ELLIOTT UNIT #1H
47 – 085 – 10551
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

THOMAS SUMMERS LICENSED No. 2109 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION AS BUILT - 1,097' WATERSHED SOUTH FORK HUGHES RIVER
QUADRANGLE PULLMAN 7.5' DISTRICT UNION COUNTY RITCHIE
SURFACE OWNER LOUIS DANIEL EASTERDAY REVOCABLE LIVING TRUST ACREAGE 5.25 ACRES +/-
OIL & GAS ROYALTY OWNER JOSEPH A. HOWARD LEASE ACREAGE 5.25 ACRES±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___
FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AS DRILLED
PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,374' TVD 22,724' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD
DENVER, CO 80202 BRIDGEPORT, WV 26330

09/04/2026

NOTE
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

FORM WW-6